

FILE NOTATIONS

Entered in NID File ☒Entered On S R Sheet ☒Location Map Pinned ☒Card Indexed ☒I V R for State or Fee Land ☐Checked by Chief ☒Copy NID to Field Office ☒Approval Letter ☒Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed

4-23-57

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

State of Fee Land

LOGS FILED

Driller's Log

4-29-57

Electric Logs (No.)

3

E

I-E

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Subsequent Report of Abandonment

11-18-91
Jee

(SUBMIT IN TRIPPLICATE)

Indian Agency NEE NAVAJO
WINDOW ROCK, ARIZONA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-704

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 5, 19 57

Navajo
Well No. 1-14 is located 536 ft. from MX line and 824 ft. from W line of sec. 14

SW 1/4 Sec. 14 T-41-S R-25-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

WILDCAT San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4776 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Casing: 13 3/8" at \pm 200' - cemented from shoe to surface with 200 sax.
9 5/8" ato be set between 1200' and 3000' depending on the depth of any fresh water sands that may be encountered.
7" oil string to be set through the pay is any is encountered.

Objective Sand is the Paradox (Pennsylvanian) formation. Total depth for the well will be \pm 6100'.

Rugged terrains in this area makes it impossible to locate the well in the center of a quarter-quarter section.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HONOLULU OIL CORPORATION

Address P. O. DRAWER 1391

MIDLAND, TEXAS

By George E. Hay
Title DIVISION DEVELOPMENT ENGR.

Company HONOLULU OIL CO.

Lease *Navajo* *Q*

Well No. 1-14

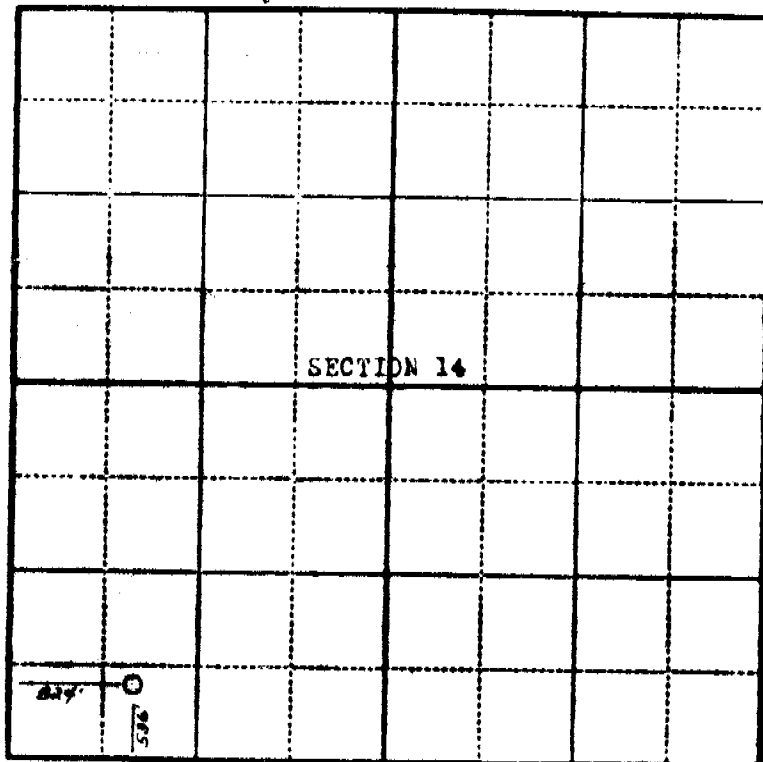
Sec. 14 T. 41S R. 26E S14M

Location 536 feet from south line, 824 feet from west line

Elevation: 4766 GL

San Juan County

Utah



RECEIVED
MAR 12 1957
U.S. GEOLOGICAL SURVEY
BUREAU OF LAND SURVEY
WASHINGTON, D.C.

Scale—4 inches equal 1 mile.

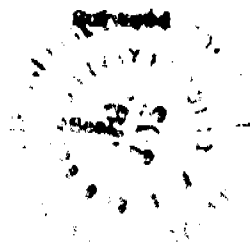
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Stephen H. Kinney

STEPHEN H. KINNEY
Registered Professional
Engineer and Land Surveyor

March 1

19 57



Company FONGLEU CO.

Lease *Navajo*

Well No. 1-14

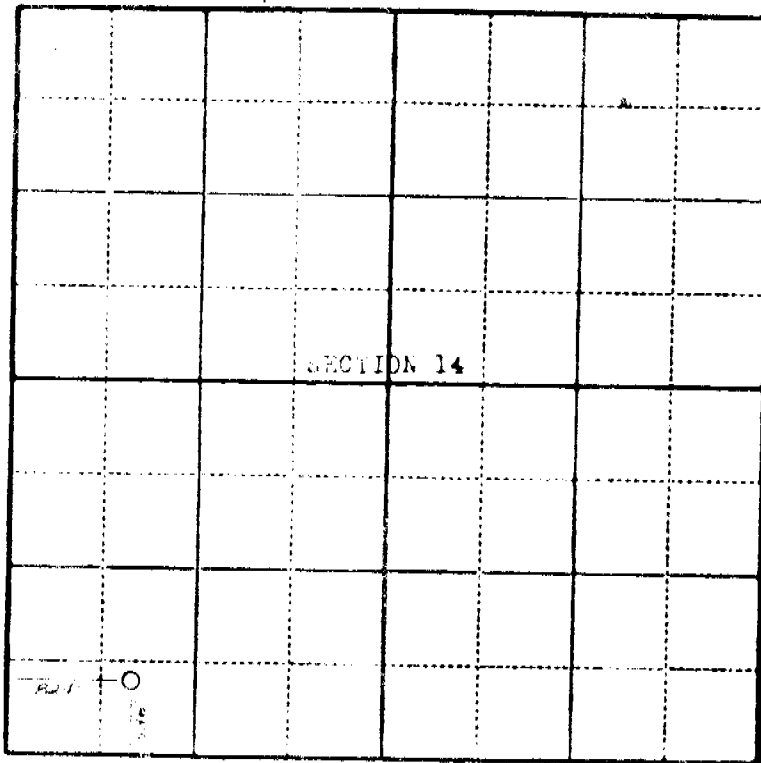
Sec 14 T 15 R. 26E SEM

Location 530 Feet from east line, 924 feet from west line

Elevation 4700 CL

San Juan County

Utah



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Stephen H. Kinney

STEPHEN H. KINNEY
Registered Professional
Engineer and Land Surveyor

March 1

19 57



RECEIVED
MAR 12 1957
LOCAL SURVEY
NEW MEXICO

April 1, 1957

Honolulu Oil Corporation
Honolulu Building
Midland, Texas

Attention: George R. Hoy

Re: Well No. Navajo A-1

Gentlemen:

It has come to the attention of this office that you are drilling a well 536 feet from the south line and 824 feet from the west line of Section 14, Township 41 South, Range 25 East, SIEM, San Juan County, Utah.

Last month when Mr. Alden S. Donnelly, vice president of your company, visited this office, he was given a copy of our rules and regulations, and it was explained to him that, prior to spudding in, the location of all wells to be drilled in the State of Utah, must be approved by the Oil & Gas Conservation Commission. We are, therefore, unable to understand why said action was not taken.

Fortunately, no harm has been done, in view of the fact that there was substantial compliance with our spacing regulations.

In all future cases the approval of the Oil & Gas Conservation Commission must be obtained prior to spudding in.

You are hereby requested to file the necessary forms for the well which you are now drilling.

A copy of our rules and regulations are enclosed for your information and concern.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

HONOLULU OIL CORPORATION

P. O. DRAWER 1391
MIDLAND, TEXAS

April 4, 1957

The State of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Attn: Mr. Cleon B. Feight, Secretary

Gentlemen:

Enclosed herewith are two copies of the U.S.G.S. Form 9-331b, "Notice of Intention to Drill", and two copies of the surveyor's plats for the Honolulu Oil Corporation Navajo No. 1-14.

This well is located in Section 14, Township 41 South, Range 25 East, SLBM, San Juan County, Utah.

Approval to drill this well was granted by the U.S.G.S. on March 12, 1957. The well was spudded at 6:00 P.M. on March 18, 1957. The 13 3/8" surface casing was set at a depth of 219' and cemented from shoe to surface in the annulus with 200 sax of regular cement.

Two extra copies of the U.S.G.S. Form No. 9-331b were sent to the U.S.G.S. office at Farmington, New Mexico. We mistakenly assumed that they would be forwarded to your office after approval by the U.S.G.S. was granted. We sincerely regret this error in not sending these forms directly to you. It has always been our company's policy to comply fully with all of the oil and gas regulations in any state in which we operate.

Please advise whether or not the filing copies with your office of the required U.S.G.S. forms for drilling on Indian Lands will be acceptable. If they are not acceptable, please send us copies of all of your required forms that we may comply with your regulations.

Yours very truly,

HONOLULU OIL CORPORATION

By



George R. Hoy
Division Development Engineer

GRH: id

AIRMAIL

(SUBMIT IN TRIPLICATE)

Indian Agency WINDOW ROCKUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYARIZONA

Allottee _____

Lease No. 14-20-603-704

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo

April 4, 19 57

Well No. 1-14 is located 536 ft. from XXX line and 824 ft. from W line of sec. 14SW 1/4 Sec. 14 T-41-S R-25-E SLPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)WILDCATSan JuanUtah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4776 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

13 3/8" casing was set at a depth of 219' and cemented from shoe to surface in the annulus behind the pipe with 200 sax of regular cement. Let cement set for 24 hours. Pressured casing to 1000 pounds per square inch. Held pressure for 30 minutes - no drop in pressure. Water shut off successful.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Honolulu Oil CorporationAddress P. O. Drawer 1391Midland, TexasBy George R. HayTitle Division Development Engr.

April 9, 1957

Honolulu Oil Corporation
P. O. Drawer 1391
Midland, Texas

Attention: George R. Hoy

Re: Honolulu Oil Corporation
Well No. Navajo 1-14

Gentlemen:

This is to acknowledge receipt of the Notice of Intention to Drill and the surveyor's plat for the above mentioned well.

Please be advised that copies of the Federal Forms may be used in all cases.

Thank you very much.

I remain,

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Arizona

Allottee _____

Lease No. 14-20-603-704

SUNDRY NOTICES AND REPORTS ON WELLS

71-4
4-28

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

HONOLULU OIL CORPORATION

Navajo #1-14

April 23, 1958

Well No. 1-14 is located 536 ft. from N line and 824 ft. from E line of sec. 14

SW 1/4 Sec 14
(1/4 Sec. and Sec. No.)

T-11-S R-25E
(Twp.) (Range)

SIEM
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4776 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was drilled to total depth of 5795'. Well was plugged as follows:

0' to 10', 10 sac cement: 10' to 100', mud: 100' to 300', 180 sac cement: 300' to 1300', mud: 1300' to 1500', 150 sac cement: 1500' to 2500', mud: 2500' to 2900', 180 sac cement: 2900' to 4500', mud: 4500' to 4600', 40 sac cement: 4600' to 5350', mud: 5350' to 5795' T.D., 175 sac cement. A 4" pipe marker was set in the cement in the top of the well. The pits have been cleaned off and location restored to original status as near as possible.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HONOLULU OIL CORPORATION

Address P.O. DRAWER 1391,

MIDLAND, TEXAS

By

George C. Hoy

Title Division Development Engineer

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Arizona
Allottee _____
Lease No. 14-20-603-704

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 24, 19 57

Navajo

Well No. 1-14 is located 536 ft. from NE line and 824 ft. from W line of sec. 14

SW 1/4 Sec. #14 T-41-S R-25-E SLPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4776 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

No shows of oil or gas were encountered to Total Depth 5795'.

Cement plugs will be set in following intervals:

175 sax, 5350 to 5795
40 sax, 4500' to 4600'
180 sax, 2500' to 2900'
150 sax, 1300' to 1500'
180 sax, 100' to 300'
10 sax, 0' to 10'.

Remainder of hole will be filled with mud weighing 9.8 pounds per gallon.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HONOLULU OIL CORPORATION

Address P. O. DRAWER 1391

MIDLAND, TEXAS

By George R. Hay

Title Division Development Eng.

Window Rock

Arizona

LEASE

14-20-603-704

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Honolulu Oil Corporation Address P. O. Drawer 1391, Midland, Texas
 Lessor or Tract Navajo Indian Tribe Field Wildcat State Utah
 Well No. 1-14 Sec. 14 T. 41S R. 25E Meridian SLPM County San Juan
 Location 536 ft. N. of S Line and 824 ft. E. of W Line of Section 14 Elevation 4776
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title Division Development Engr.Date April 25, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling March 18, 1957 Finished drilling April 23, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1300 to 1500 No. 3, from _____ to _____
 No. 2, from 2550 to 2700 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	42#	8 rnd	Natl.	205'	Texas				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	219'	200	pump & plug	water	none - cement circulated

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

13-3/8	219	200	pump & plug	water	none - cement circulated

PLUGS AND ADAPTERS

Heaving plug—Material ~~None~~ Length _____ Depth set _____
Adapters—Material ~~None~~ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5795 feet, and from _____ feet to _____ feet
Cable tools were used from not used feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing ~~not produced~~, 19

The production for the first 24 hours was ~~none~~ barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

F. E. Wright, Toolpusher	Driller	J. W. Catt	Driller
A. E. Samuel	Driller	K. A. Runyon	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	190	190	Sandstone & shale
190	680	490	Red shale & sandstone
680	1450	770	Sandstone
1450	2250	800	Red shale & sandstone
2250	2540	290	Red shale & limestone
2540	2670	130	Sandstone
2670	3560	890	Red shale
3560	4585	1025	Red shale & sandstone
4585	5460	875	Limestone & shale
5460	5612	152	Limestone & dolomite
5612	5653	41	Black shale
5653	5664	11	Limestone
5664	5670	6	Anhydrite
5670	5679	9	Black shale
5679	5689	10	Dolomite & anhydrite
5689	5786	97	Salt

FORMATION RECORD—Continued

APR 29 1957

FORMATION RECORD—Continued

FROM--	TO--	TOTAL FEET	FORMATION
CORE RECORD			
#1 5544	5594	Recovered 37 1/2'	dense limestone
#2 5594	5620	Recovered 22 1/2'.	Top 18' slightly porous dolomite. Bottom 3 1/2' black shale.
#3 5620	5670	Recovered 50'.	Top 33' black shale. Next 9' dense limestone & dolomite. Bottom 8' anhydrite.
#4 5670	5720	Recovered 50'.	Top 9' anhydrite. Next 10' black shale. Next 13' limestone. Bottom 18' dolomite & anhydrite.
#5 5720	5740	Recovered 20'	scattered porous dolomite.
#6 5740	5760	Recovered 20'	scattered porous dolomite.
#7 5760	5791	Recovered 31'.	Top 14' fractured dolomite & anhydrite. Next 12' anhydrite. Bottom 5' salt.
DRILL STEM TEST RECORD			
#1 5550	5620	Open 3 hrs. Recovered 500'	mud and gas cut salt water, 1770' salt water.
#2 5635	5720	Open 2 hrs. Recovered 90'	drilling mud, 360' mud cut salt water.
#3 5720	5760	Open 2 hrs. Recovered 15'	drilling mud.
#4 5760	5790	Open 2 hrs. Recovered 10'	drilling mud.
FROM--	TO--	TOTAL FEET	FORMATION

FORMATION RECORD

SECRET	SECRET
SECRET	SECRET

EMPLOYEES

Rock Discharge per bed in	1000	1000
It was well cut in bed 34 points	1000	1000
emulsion: 100 water and 100 sediment	100	100
The production for the first 34 points was	1000	1000
10	10	10

DYLES

Carriage loads were used from	1966 to	1966' and from	1966 to	1966'
Boats' loads were used from	1966 to	1966' and from	1966 to	1966'

TOOLS USED

[illegible]

SHOOTING RECORD

ՀԱՅԿԱՆԻ ՄԱՐԵՍԻ	ՀԱՅԿԱՆԻ ՄԱՐԵՍԻ	ՀԱՅԿԱՆԻ ՄԱՐԵՍԻ
ՀԱՅԿԱՆԻ ՄԱՐԵՍԻ	ՀԱՅԿԱՆԻ ՄԱՐԵՍԻ	ՀԱՅԿԱՆԻ ՄԱՐԵՍԻ

PLUGS AND ADAPTERS

[illegible]